		ENER	GY - ELECTRI	CITY GENERATION AND DISTRIBUT	TION (CONS	UMPTIVE)				
				according to the terms and conditions as laid down						
CAT.	SERVICES RENDERED		UNIT	REMARKS	2017/18 R	2017/18 R	VAT Yes/No	2018/19 R (Total)	2018/19 R	% Increase (CITY)
					excl. VAT	incl. 15% VAT	,	excl VAT	incl. 15% VAT	
	RESIDENTIAL CUSTOMERS			Tariff to be applied as per the requirements of the Electricity Tariff Policy.						
FCR	DOMESTIC			No free basic service						
	Energy charge	Block 1	c/kWh	0-600kWh	169.12	194.49	v	182.89	210.32	8.14%
	Energy enange	Block 2	c/kWh	600.1+kWh	205.65	236.50	y	222.39	255.75	
S	LIFELINE			Free basic service as per tariff policy.						
	Energy charge	Block 1	c/kWh	0-350kWh	102.00	117.30	у	110.30	126.85	
		Block 2	c/kWh	350.1+kWh	205.65	236.50	у	222.39	255.75	8.14%
FCR	HOME USER			No free basic service						
	Network Access and Administration Charge		R/month		219.00	251.85	v	130.44	150.00	-40.44%
<b>—</b>	Energy charge	Block 1	c/kWh	0-600kWh	132.63	152.52	v	161.15	185.32	
	Energy energe	Block 2	c/kWh	600.1+kWh	205.65	236.50	y	222.39	255.75	
	RESIDENTIAL SMALL SCALE EMBEDDED GENERATION			This tariff is available only for approved residential SSEG Connections, where the Customers offset their small scale generation against their purchases from the Municipality, provided that their purchases exceed their generation. An additional meter reading fee may also be applicable.						
FCR	Service Charge		R/day	and the state of t	11.43	13.14	v	12.36	14.21	8.14%
	Energy Charge - Consumption	Block 1	c/kWh	0-600kWh	111.17	127.85	v	120.23	138.26	
	Energy Charge - Consumption	Block 2	c/kWh	600.1+ kWh	205.65	236.50	y	222.39	255.75	
	Feed-in Tariff	DIOCK 2	c/kWh	Rate at which excess energy generated onto the grid will be purchased	68.89	79.22	y	73.87	84.95	
	COMMERCIAL CUSTOMERS									
FCR	SMALL POWER USERS (For supply up to a maximum of 500 kVA) SMALL POWER USERS 1 (High consumption ->1000 kWh/MONTH)									
	Service charge		R/day		45.62	52.46	v	49.33	56.73	8.13%
	Energy charge		c/kWh		130.06	149.57	v	140.65	161.75	
			5/ 11/11		250.00	117.07	J	110.00	131.70	0.11/0

	EN	NERGY - ELECTRI	CITY GENERATION AND DISTRIBU	TION (CONSI	UMPTIVE)				
	Th	hese tariffs are applied	according to the terms and conditions as laid down	n in the Electricity	Tariff Policy				•
CAT.	SERVICES RENDERED	UNIT	REMARKS	2017/18	2017/18	VAT	2018/19	2018/19	% Increase
C	SERVICES REIGHERED	CIVII	NEW INC	R	R	Yes/No	R (Total)	R	(CITY
				excl. VAT	incl. 15% VAT	109110	excl VAT	incl. 15% VAT	(CIII)
	SMALL POWER USERS 2 (Low consumption -								
PCR	<1000 kWh/month)								
	Service charge	R/day		3.60	4.14	у	3.89	4.47	8.06%
	Energy charge	c/kWh		228.77	263.09	y	247.39	284.50	8.14%
	OFF PEAK		This tariff is reserved for existing Customers						
	OFFIEAR		only as of 1 July 2012 and will be deleted as from 1 July 2018						
	Minimum charge	R/day		N/A	N/A	y	N/A	N/A	
	Energy charge	c/kWh		130.06	149.57	y	140.65		
	LARGE POWER USERS		Refer to Section 5.2 of the Electricity Tariff Policy.						
	LARGE USER LOW VOLTAGE TIME OF USE								
FCR	TARIFF								
	Service charge	R/day		86.70	99.71	y	94.26	108.40	8.72%
	Energy charge: High demand (June to August)								
	Peak	c/kWh		343.45			363.39	417.90	5.81%
	Standard	c/kWh		121.08	139.24	y	128.32	147.57	5.98%
	Off Peak	c/kWh		76.92	88.46	v	81.66	93.91	6.16%
	Energy charge: Low demand (September to May)	,							
	Peak	c/kWh		128.50	147.78	v	136.17	156.60	5.97%
	Standard	c/kWh		96.06	110.47	y	101.89	117.17	
	Off Peak	c/kWh		69.88	80.36	y	74.20	85.33	6.18%
	Demand charge	R/kVA		182.28	209.62	y	155.07	178.33	-14.93%
FCR	LARGE USER MEDIUM VOLTAGE TIME OF USE TARIFF								
. С.К	Service charge	R/day		85.00	97.75	v	92.41	106.27	8.72%
	Energy charge: High demand (June to August)	ry day		00.00	77.110	,	, <b>2.11</b>	100,27	0.72
	Peak	c/kWh		334.24	384.38	v	363.39	417.90	8.72%
	Standard	c/kWh		118.03	135.73		128.32		
	Off Peak	c/kWh		75.11	86.38	2	81.66		
	Energy charge: Low demand (September to May)	,							
	Peak	c/kWh		125.25	144.04	v	136.17	156.60	8.72%
	Standard	c/kWh		93.72	107.78		101.89		
	Off Peak	c/kWh		68.25		-	74.20		

i			CITY GENERATION AND DISTRIBU according to the terms and conditions as laid down						
	In	ese tariffs are applied	according to the terms and conditions as laid down	in the Electricity	Tariff Policy				T
CAT.	SERVICES RENDERED	UNIT	REMARKS	2017/18	2017/18	VAT	2018/19	2018/19	% Increase
				R	R incl. 15% VAT	Yes/No	R (Total)	R incl. 15% VAT	(CITY)
	Demand charge	R/kVA		excl. VAT 86.79	99.81	v	excl VAT 94.36		1 8.72%
	Demand Charge	N/KVA		00.79	99.01	У	94.30	100.51	0.72/0
	MEDIUM VOLTAGE TIME OF USE TARIFF								
PCR	(ATLANTIS)		This tariff is discontinued as of 1 July 2018						
	Service charge	R/day		6,090.00	7,003.50	y	DELETE	DELETE	E N/A
	Energy charge: High demand (June to August)								
	Peak	c/kWh		304.65	350.35	y	DELETE		
	Standard	c/kWh		88.23	101.46	y	DELETE		
	Off Peak	c/kWh		50.64	58.24	у	DELETE	DELETE	E N/A
	Energy charge: Low demand (September to May)								
	Peak	c/kWh		94.73	108.94	v	DELETE	DELETE	E N/A
	Standard	c/kWh		66.61	76.60	v	DELETE		
	Off Peak	c/kWh		44.74	51.45	y	DELETE	DELETE	
	Demand charge	R/kVA		96.42	110.88	y	DELETE	DELETE	
FCR	LARGE USER HIGH VOLTAGE TIME OF USE TARIFF		This tariff is only available at 66kV or 132kV depending on the available network.						
	Service charge	R/day		6,700.00	7,705.00	y	92.41	106.27	7 -98.62%
	Energy charge: High demand (June to August)								
	Peak	c/kWh		325.36	374.16	y	349.41	401.82	
	Standard	c/kWh		94.22	108.35	у	123.39		
	Off Peak	c/kWh		54.08	62.19	y	78.52	90.30	45.19%
	Energy charge: Low demand (September to May)								
	Peak	c/kWh		101.17	116.35	у	130.93		
	Standard	c/kWh		71.14	81.81	y	97.97		
	Off Peak	c/kWh		47.78	54.95	y	71.35		
	Demand charge	R/kVA		106.06	121.97	у	89.86	103.34	-15.27%
	TIME OF USE TARIFFS: HOURS OF OPERATION								
	<b>Peak</b> : Weekdays 07:00 to 10:00; 18:00 to 20:00								
	<b>Standard</b> : Weekdays 06:00 to 07:00; 10:00 to 18:00; 20:00 to 22:00.								
	Off peak: All other times								

			ICITY GENERATION AND DISTRIBU						
		nese tariffs are applied	according to the terms and conditions as laid down	n in the Electricity	Tariff Policy			1	1
									+
CAT.	SERVICES RENDERED	UNIT	REMARKS	2017/18	2017/18	VAT	2018/19	2018/19	% Increas
				R	R	Yes/No	R (Total)	R	(CITY
				excl. VAT	incl. 15% VAT	1 '	excl VAT	incl. 15% VAT	
	NON-RESIDENTIAL SMALL SCALE EMBEDDED GENERATION		This tariff is available only for approved non- residential SSEG Connections, where the Customers offset their small scale generation against their purchases from the Municipality, provided that their purchases exceed their generation. An additional meter reading fee may also be applicable. This is not applicable to Customers on the SPU2 tariff.						
FCR									
	Feed-in Tariff	c/kWh		68.89	9 79.22	2 y	73.87	84.95	7.23%
	INVESTMENT INCENTIVE TARIFFS		These tariffs are only available to qualifying customers as stipulated in terms of the City's Investment Incentives Policy.						
	INVESTMENT INCENTIVE SPU								+
	Service charge	R/day		New	New	v	49.33	56.73	B N/A
	Energy charge	c/kWh		New	New	y	121.83		
	INVESTMENT INCENTIVE LV								-
	Service charge	R/day		New	New	v	94.26	108.40	) N/A
	Energy charge: High demand (June to August)								
	Peak	c/kWh		New	New	v	344.58	396.26	5 N/A
	Standard	c/kWh		New	New	y	109.51	125.93	
	Off Peak	c/kWh		New	New	y	62.85	72.27	
	Energy charge: Low demand (September to May)								
	Peak	c/kWh		New	New	v	117.36	134.96	5 N/A
	Standard	c/kWh		New	New	y	83.08		
	Off Peak	c/kWh		New	New	y	55.39	63.69	
	Demand charge	R/kVA		New	New	у	155.07	178.33	
PCR	INVESTMENT INCENTIVE MV								
	Service charge	R/day		New	New	у	92.41	106.27	7 N/A
	Energy charge: High demand (June to August)								
	Peak	c/kWh		New	New	v	344.58	396.26	5 N/A
	Standard	c/kWh		New	New	v	109.51		
	Off Peak	c/kWh		New	New	v	62.85		,

	ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (CONSUMPTIVE)  These tariffs are applied according to the terms and conditions as laid down in the Electricity Tariff Policy										
		These tariffs are applied	d according to the terms and condition	s as laid down in the Electricit	ty Tariff Policy						
CAT.	SERVICES RENDERED	UNIT	REMARKS	2017/18	2017/18	VAT	2018/19	2018/19	% Increase		
				R	R	Yes/No	R (Total)	R	(CITY)		
				excl. VAT	incl. 15% VAT		excl VAT	incl. 15% VAT			
	Energy charge: Low demand (September to May)										
	Peak	c/kWh		New	New	y	117.36	134.96	N/A		
	Standard	c/kWh		New	New	y	83.08	95.54	N/A		
	Off Peak	c/kWh		New	New	y	55.39	63.69	N/A		
	Demand charge	R/kVA		New	New	y	94.36	108.51	N/A		

			CITY GENERATION AND DISTRIBU						
		nese tariffs are applied	according to the terms and conditions as laid down	n in the Electricit	y Tariff Policy				
CAT.	SERVICES RENDERED	UNIT	REMARKS	2017/18 R	2017/18 R	VAT Yes/No	2018/19 R (Total)	2018/19 R	% Increase (CITY)
	WHEELING TARIFFS		These tariffs will only be available once the rules	excl. VAT	incl. 15% VAT		excl VAT	incl. 15% VAT	
	WHEELING TARIFFS		and processes relating to Wheeling have been finalised.	,					
	WHEELING SUPPLIER MEDIUM VOLTAGE								
_	INTERNAL		For Suppliers within the City Network						
	Service charge	R/day		New	New	у	92.41	106.27	N/A
	Energy charge: High demand (June to August)								
	Peak	c/kWh		New	New	y	61.07	70.23	
	Standard	c/kWh		New	New	y	31.32	36.02	
	Off Peak	c/kWh		New	New	y	25.44	29.26	N/A
	Energy charge: Low demand (September to May)								
	Peak	c/kWh		New	New	y	32.33	37.18	N/A
	Standard	c/kWh		New	New	y	28.01	32.21	
	Off Peak	c/kWh		New	New	у	24.49	28.16	
	Demand charge	R/kVA		New	New	у	94.36	108.51	N/A
	WHEELING SUPPLIER MEDIUM VOLTAGE EXTERNAL		For Suppliers outside the City Network						
	Service charge	R/day		New	New	у	92.41	106.27	N/A
	Energy charge: High demand (June to August)								
	Peak	c/kWh		New	New	y	96.81	111.33	
	Standard	c/kWh		New	New	y	47.57	54.71	N/A
	Off Peak	c/kWh		New	New	у	37.81	43.48	N/A
	Energy charge: Low demand (September to May)								
	Peak	c/kWh		New	New	у	49.22	56.60	
	Standard	c/kWh		New	New	y	42.04	48.35	-7
	Off Peak	c/kWh		New	New	y	36.23	41.66	,
	Demand charge	R/kVA		New	New	y	94.36	108.51	N/A

	EN	JERGY - ELECTRI	CITY GENERATION AND DISTRIBU	TION (CONS	UMPTIVE)				
			according to the terms and conditions as laid dow						
CAT.	SERVICES RENDERED	UNIT	REMARKS	2017/18	2017/18	VAT	2018/19	2018/19	% Increase
C/11.	SERVICES REIGHERED	01111	KEWIKKO	R	R	Yes/No	R (Total)	R	(CITY)
				excl. VAT	incl. 15% VAT	109110	excl VAT	incl. 15% VAT	(0111)
	WHEELING CUSTOMER MEDIUM								
	VOLTAGE		For City Customers partaking in a wheeling						
FCR			agreement with third party Suppliers						
	Service charge	R/day		New	New	y	92.41	106.27	N/A
	Energy charge: High demand (June to August)								
	Peak	c/kWh		New	New	y	363.39	417.90	
	Standard	c/kWh		New	New	y	128.32		
	Off Peak	c/kWh		New	New	y	81.66	93.91	N/A
	Energy charge: Low demand (September to May)								
	Peak	c/kWh		New	New	y	136.17	156.60	
	Standard	c/kWh		New	New	y	101.89	117.17	
	Off Peak	c/kWh		New	New	у	74.20	85.33	N/A
	Demand charge	R/kVA		New	New	у	94.36	108.51	N/A
	RESTRICTED ACCESS TARIFFS								
ECD	LARGE POWER USERS (Low Voltage)		This tariff is only available for existing customers as of 1 July 2016. All new low voltage large customers must take their supply at the Large User Low Voltage tariff, as per the Tariff Policy.						
FCR	Complete description	D / 1	Policy.	55.00	(2.25		(2.22	72.83	3 15.15%
	Service charge Energy charge	R/day c/kWh		79.17	63.25 91.05	-	63.33 91.16	104.83	
	Demand charge	R/kVA		230.20	264.73	,	265.05	304.81	
	Dentard Charge	K/KVA		230.20	204.73	y	203.03	304.61	15.14/0
	LARGE POWER USERS (Medium Voltage)		This tariff is only available for existing customers as of 1 July 2016. All new medium voltage large customers must take their supply at the Large User Medium Voltage tariff, as per the Tariff Policy.						
FCR									
	Service charge	R/day		55.00	63.25		63.33	72.83	
	Energy charge	c/kWh		72.40	83.26	_	83.36	95.86	
	Demand charge	R/kVA		204.70	235.41	y	235.69	271.04	15.14%

			CITY GENERATION AND DISTRIBUT						
	T)	hese tariffs are applied a	ccording to the terms and conditions as laid down	in the Electricity	Tariff Policy				1
CAT.	SERVICES RENDERED	UNIT	REMARKS	2017/18 R	2017/18 R	VAT Yes/No	2018/19 R (Total)	2018/19 R	% Increase (CITY)
TCD.	MEDIUM VOLTAGE TIME OF USE TARIFF		This tariff is only available for existing customers as of 1 July 2016. All new medium voltage large customers must take their supply at the Large User Medium Voltage tariff, as per the Tariff Policy.	excl. VAT	incl. 15% VAT		excl VAT	incl. 15% VAT	
FCR	Service charge	R/day		6,700.00	7,705.00	v	7,714.38	8,871.54	15.14%
	Energy charge: High demand (June to August)	Tr, day		0,7 00.00	7,7 00.00	,	7,7.14.50	0,071.01	10.14/0
	Peak	c/kWh		335.12	385.39	y	385.86	443.74	15.14%
	Standard	c/kWh		97.05	111.61	y	111.74	128.50	15.14%
	Off Peak	c/kWh		55.70	64.06	y	64.13	73.75	15.13%
	Energy charge: Low demand (September to May)								
	Peak	c/kWh		104.20	119.83	y	119.98	137.98	15.14%
	Standard	c/kWh		73.27	84.26	y	84.36	97.01	15.14%
	Off Peak	c/kWh		49.21	56.59	y	56.66	65.16	15.14%
	Demand charge	R/kVA		106.06	121.97	у	122.12	140.44	15.14%
	LIGHTING TARIFFS								
FCR	STREET LIGHTING AND TRAFFIC SIGNALS								
	Energy charge	R / 100 W per burning hour		0.1625	0.1869	v	0.1757	0.2021	8.12%
	FLOODLIGHTING OF PRIVATE BUILDINGS		1. Subject to prior approval of the Director: Planning & Economic Development and the Director: Electricity Services. 2. Applicant to bear cost of equipment installation and removal. 3. Ownership of all material shall vest in the Council.	0.2020	0.200	,	0.2707	V-EV21	0.12 /0
	Energy charge	R / 100 W per burning hour		Deleted	Deleted	У	N/A	N/A	